Operation Number	RG-L1071	Chief of Operations Validation Date	03/23/17
Year- PMR Cycle	Second period Jan-Dec 2016	Division Chief Validation Date	04/12/17
Last Update	03/22/17	Country Representative Validation Date	04/18/17
PMR Validation Stage	Validated by Representative		

Basic Data

Operation Profile

Operation Name	Sustainable Energy Facility (SEF) for the Eastern Caribbean	Loan Number	3561/OC-RG
Executing Agency	CARIBBEAN DEVELOPMENT BANK	Sector/Subsector	EN-INT - ENERGY-ENERGY INTEGRATION
Team Leader	GISCHLER BLANCO,CHRISTIAAN	Overall Stage	Disbursing (From eligibility until all the Operations are closed)
Operation Type	Loan Operation	Country	REGIONAL
Lending Instrument	Investment Loan	Convergence related Operation(s)	RG-G1009, RG-G1004
Borrower	CARIBBEAN DEVELOPMENT BANK		

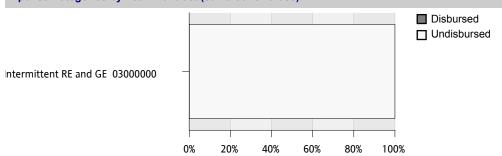
Environmental and Social Safeguards

Impacts Category	B13	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating		Date of approval	
Safeguard Performance Rating - Rationale			

Financial Data

Item			Total Cost an	nd Source		Available Funds (US\$)						
цеш	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disb	Undisbursed Amount			
RG-G1004	3,013,698	3,013,698	0	0	3,013,698	3,013,698	0	0.00%	3,013,698			
RG-G1009	19,050,000	19,050,000	0	0	19,050,000	19,050,000	0	0.00%	19,050,000			
RG-L1071	20,000,000	20,000,000	29,435,000	0	49,435,000	20,000,000	0	0.00%	20,000,000			
Aggregated	42,063,698	42,063,698	29,435,000	0	71,498,698	42,063,698	0	0.00%	42,063,698			

Expense Categories by Loan Contract (cumulative values)



Please note that the Overall Stage represents the stage of the operation at the time of this report's publication, which might not necessarily match the stage of the operation during the PMR Cycle to which the report pertains. Please also note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

RESULTS MATRIX

IMPACTS

Imnact Nhr 0. Define impact statement

Impact	Nbr. 0: Define impact statement						
Observ	ration:						
	Indicator	Unit of Measure	Baseline	Baseline Year		2023	EOP 2023
0.0	Average electricity tariff for customers in ECC	US\$/KWh	0.33	2015	Р		0.30
					P(a)		0.30
					Α		
				Detai	ils		
Means	of verification: Measures the average electric	ity tariff in the 6	ECC covered by	the program.			
Pro-Ge	ender No			Pro-Ethnicity	•	No	
	Indicator	Unit of Measure	Baseline	Baseline Year		2023	EOP 2023
0.1	Regional penetration of indigenous renewable	%	0.0	2016	Р		30.00
	energy sources for power generation within the ECC				P(a)		30.00
					Δ		

Details

Means of verification: Measures the average electricity tariff in the 6 ECC covered by the program.

Pro-Gender Pro-Ethnicity No

RESULTS MATRIX

OUTCOMES

Outcome Nbr. 0: Reduction in electricity consumption from public lighting sectors with EE projects financed by the program

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
0.0	Electricity saved by EE applications, measures & programs	GWh/year	0.0	2016	P P(a)	4.00	6.00	11.30 11.30	11.30 11.30	11.30 11.30	11.30 11.30	11.30 11.30	66.50 66.50
					P(a)	4.00	6.00	11.30	11.30	11.30	11.30	11.30	0.00

Details

Means of verification: Report from CDB based on utility sales reports

Pro-Gender No Pro-Ethnicity No

Outcome Nbr. 1: Reduction in imports of fossil fuels for electricity generation in ECC due to EE projects financed at any stage by the program.

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
1.0	Reduction in imports of fossil fuels for electricity	Thousand	0.0	2016	Р	6.50	9.70	18.30	18.30	18.30	18.30	18.30	107.70
	generation	barrels of oil			P(a)	6.50	9.70	18.30	18.30	18.30	18.30	18.30	107.70
					Α								0.00

Details

Means of verification: Executing Agency (EA)

Observations: Estimation based on efficiency levels and number of retrofitted lamps; to be provided by the Executing Agency (EA) based on information from governments and utilities in ECC. Final calculations to be checked with the utilities and the governments in the ECC (ex-post CBA)

Pro-Gender No Pro-Ethnicity No

Outcome Nbr. 2: Greenhouse Gas (GHG) emissions avoided by EE projects financed at any stage by the program

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
2.0	GHG emissions avoided due to EE projects	ktCO2e/yr	0.0	2016	Р	3.00	4.50	8.60	8.60	8.60	8.60	8.60	50.40
					P(a)	3.00	4.50	8.60	8.60	8.60	8.60	8.60	50.40
					Α								

Details

Means of verification: IDB methodology

Observations: IDB estimations made following IDB methodology, based on number of lamps installed, efficiency levels of lamps, and an average conversion factor (ex-post CBA)

Pro-Gender No Pro-Ethnicity No

RESULTS MATRIX

OUTCOMES

Outcome Nbr. 3: ECC with legal and regulatory frameworks that enable Geothermal Energy (GE) development

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
3.0	# countries that have GE legal and regulatory	# countries	1.0	2015	Р		1.00	1.00					3.00
	frameworks				P(a)		1.00	1.00					3.00
					Α								
					Detai	ls							

Means of verification: Report from CDB

Pro-Gender No Pro-Ethnicity No

Outcome Nbr. 4: Women trained in construction, operation and/or maintenance of RE and EE infrastructure and projects

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
4.0	Women trained in the field of SE out of the total	%	0.0	2016	Р								25.00
	number of people trained using Program resources				P(a)								25.00
					Α								

Details

Means of verification: Report from CDB

Observations: Reports from the CDB based on information from governments and private project sponsors. Measured as an average of individual GE sub-projects at the end of the program

Pro-Gender No Pro-Ethnicity No

Outcome Nbr. 5: GHG emissions avoided by geothermal projects financed at any stage by the program

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
5.0	GHG emissions avoided due to RE projects	ktCO2e/yr	0.0	2016	Р				310.20	310.20	310.20	310.20	1,240.90
					P(a)				310.20	310.20	310.20	310.20	1,240.90
					Α								

Details

Means of verification: IDB estimations

Observations: IDB estimations made following IDB methodology, based on installed capacity, electricity generation, and an average conversion factor (ex-post CBA).

Pro-Gender No Pro-Ethnicity No

RESULTS MATRIX

OUTCOMES

Outcome Nbr. 6: Reduction in imports of fossil fuels for electricity generation in ECC with geothermal projects financed at any stage by the program

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
6.0	Reduction in imports of fossil fuels for electricity	Thousand barrels of oil	0.0	2016	Р				662.00	662.00	662.00	662.00	2,648.00
	generation	barreis or oil			P(a)				662.00	662.00	662.00	662.00	2,648.00
					Α								

Details

Means of verification: IDB estimations

Observations: IDB estimations based on estimated installed capacity and electricity generation to be provided in EA reports based on information from governments and utilities in ECC. Final calculations to be checked with the utilities and the governments in the ECC (ex-post CBA).

Pro-Gender No Pro-Ethnicity No

Outcome Nbr. 7: Geothermal power generation capacity installed in projects facilitated or financed at some stage by the program

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
7.0	MW of geothermal capacity	MW	0.0	2016	Р							55.00	55.00
					P(a)							55.00	55.00
					Α								

Details

Means of verification: Report from CDB.

Observations: Estimations of expected installed capacity based on quality of resource confirmed once exploration wells are drilled

Pro-Gender No Pro-Ethnicity No

Outcome Nbr. 8: Geothermal projects financed at any stage by the program that moved on from early exploration to production drilling or from early exploration or production drilling to construction of plants and/or electricity generation

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
8.0	Number of GE projects financed that moved to the following stage of development	Number of GE 0.0 projects	0.0 201	2016	Р		1.00	1.00	1.00	1.00			4.00
					F	P(a)		1.00	1.00	1.00	1.00		
					Α								

Details

Means of verification: Reports from the CDB

RESULTS MATRIX

OUTCOMES

Observations: Report from CDB with information from ECC and private project sponsors

Pro-Ethnicity Pro-Gender No No

Outcome Nbr. 9: Women participate in consultation processes related to GE projects

No

Observation:

Pro-Gender

	Indicator	Unit of Measure	Baseline	Baseline Year		2017	2018	2019	2020	2021	2022	2023	EOP 2023
9.0	% of women who participate in consultations	%	0.0	2016	Р								45.00
					P(a)								45.00
					Α								
	Details												
Means	Means of verification: Reports from the CDB												
Observ	Observations: Reports from the CDB based on information from governments and private project sponsors (Measured as an average of individual GE sub-projects at the end of the program).												

Pro-Ethnicity

No

- 6 -

RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Component I - Energy Efficiency

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS	
	Output	Unit of Measure		2016	EOP 2023	2016	EOP 2023	
1.1	Funding operations provided for EE projects	Number of funding operations approved by CDB's Board	operations approved by	Р	1	3		13,000,000
				P(a)	1	4		16,800,000
			Α	2	2		0	

Component Nbr. 2 Component II - Reg. framework, inst. strengthening and capacity building

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS
	Output	Unit of Measure		2016	EOP 2023	2016	EOP 2023
2.	Studies to support energy policy reform, regulation and implementation of renewable energy and energy efficiency projects in the ECC	Number of studies	Р		3		1,942,828.53
		completed	P(a)		3		1,942,828.53
			Α		0		0
2.2	2 Training and capacity building interventions for the EA, SPVs, and/or government employees	Number of interventions	Р		8		1,032,640.8
		completed	P(a)		8		1,032,640.8
					0		0

Component Nbr. 3 Component III - Intermittent RE and GE

				PHYSICAL	PROGRESS	FINANCIAL	. PROGRESS
	Output	Unit of Measure		2016	EOP 2023	2016	EOP 2023
3.1	Funding operations for GE projects	Number of funding	Р	1	3		44,050,000
		operations approved by CDB's Board	P(a)	1	3		44,050,000
			Α	1	1		0
3.2	Number of loans for transmission and distribution projects		Р		1		10,000,000
		by CDB's Board	P(a)		1		10,000,000
			Α		0		0
3.3	Funding operations for intermittent RE projects	Number of funding	Р		1		1,024,720.66
		operations approved by CDB's Board	P(a)		1		1,024,720.66
				Α		0	

Other Cost

Monitoring and evaluation RG-L1071	Р		24,375	305,000
	P(a)		24,375	280,625
	Α			0
Project Management	Р		28,701.6	143,508
	P(a)		28,701.6	114,806.4
	Α			0

Total Cost

Total Cost	Р	53,076.6	71,498,697.99
	P(a)	53,076.6	75,245,621.39
	Α		0

CHANGES TO THE MATRIX

No information available for this section